

NEVADA GEOTHERMAL POWER INC.

NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited interim financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

NEVADA GEOTHERMAL POWER INC.

CONSOLIDATED FINANCIAL STATEMENTS

Ended December 31, 2007
(Expressed in Canadian Dollars)

(UNAUDITED)

NEVADA GEOTHERMAL POWER INC.

CONSOLIDATED BALANCE SHEETS

(Expressed in Canadian Dollars)
(UNAUDITED)

	Dec. 31, 2007	June 30, 2007
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 7,484,826	\$ 13,540,315
Amounts receivable	41,194	75,580
Marketable Securities (Note 4)	324,000	126,000
Prepaid expenses	602,648	159,039
	8,452,668	13,900,934
Restricted cash (Note 6((a)))	633,390	683,249
Capital assets (Note 5)	197,686	53,943
Interests in Geothermal Properties (Note 6)	35,831,541	25,180,575
	\$ 45,115,285	\$ 39,818,701
LIABILITIES		
Current Liabilities		
Accounts payable and accrued liabilities	\$ 3,900,803	\$ 2,938,540
Bank Loan (Note 7)	4,989,448	-
	8,890,251	2,938,540
Asset Retirement Obligation	434,988	424,377
	9,325,239	3,362,917
SHAREHOLDERS' EQUITY		
Share Capital (Note 8)	42,109,724	41,862,542
Contributed Surplus (Note 9)	4,597,882	4,557,978
Accumulated Other Comprehensive Income	179,642	50,642
Deficit	(11,097,202)	(10,015,378)
	35,790,046	36,455,784
	\$ 45,115,285	\$ 39,818,701

Approved on behalf of the Board of Directors:

"Brian Fairbank"

Director

"Domenic Falcone"

Director

See accompanying notes to the consolidated financial statements

NEVADA GEOTHERMAL POWER INC.

CONSOLIDATED STATEMENTS OF LOSS AND DEFICIT

(Expressed in Canadian Dollars)
(UNAUDITED)

	For the Three Months Ended		For the Six Months Ended	
	Dec. 31, 2007	Dec. 31, 2006	Dec. 31, 2007	Dec. 31, 2006
Operating Expenses				
Accounting and audit	\$ 26,677	\$ 11,650	\$ 34,177	\$ 22,650
Administration	211,942	63,366	322,651	134,961
Asset retirement obligation	5,131	-	10,611	-
Amortization	16,449	4,657	22,097	7,656
Consulting fees	16,187	43,384	163,234	75,905
Conventions and publishing	118,030	62,954	151,647	109,443
Foreign exchange loss	(32,525)	33,343	(40,901)	108,366
Gain (loss) on sale of marketable securities	-	(43,570)	-	(54,900)
Investor relations	36,976	32,076	68,178	63,635
Insurance	14,535	32,401	31,413	44,667
Legal	41,803	15,533	99,238	24,873
News dissemination	5,703	2,759	13,169	7,480
Office expenses	41,694	30,583	66,853	43,967
Option proceeds in excess of mineral property costs	(101,961)	(56,081)	(105,425)	(56,081)
Recruitment fees	131,200	-	131,200	-
Rent and telephone	35,068	19,302	62,292	34,639
Stock-based compensation	31,639	24,181	118,086	45,764
Transfer agent and regulatory fees	14,914	9,380	25,354	11,510
Travel and business development	54,995	24,107	99,702	60,799
	668,457	310,025	1,273,576	685,334
Other Income				
Interest income	77,925	65,590	191,752	209,267
	77,925	65,590	191,752	209,267
Loss for the period	(590,532)	(239,187)	(1,081,824)	(476,067)
Deficit, beginning of period	(10,506,670)	(7,377,279)	(10,015,378)	(7,140,399)
Deficit, end of period	(11,097,202)	(7,616,466)	(11,097,202)	(7,616,466)
Basic and diluted loss per share	\$ (0.01)	\$ (0.00)	\$ (0.01)	\$ (0.01)
Weighted average number of shares issued and outstanding	77,012,867	53,324,997	76,938,763	53,269,834

See accompanying notes to the consolidated financial statements

NEVADA GEOTHERMAL POWER INC.

CONSOLIDATED STATEMENTS OF CASH FLOWS

(Expressed in Canadian Dollars)
(UNAUDITED)

	For the Three Months Ended		For the Six Months Ended	
	Dec. 31, 2007	Dec. 31, 2006	Dec. 31, 2007	Dec. 31, 2006
Cash flows from (used in) operating activities				
Loss for the period	(590,532) \$	(239,187) \$	(1,081,824) \$	(476,067)
Items not requiring (providing) cash:				
Amortization	16,449	4,657	22,097	7,656
Asset retirement obligation	5,131	-	10,611	-
(Gain) loss on sale of securities	-	(43,570)	-	(54,900)
Marketable securities received as option payment	(69,000)	-	(69,000)	-
Foreign exchange (gain)loss on marketable securities	(7,284)	-	-	-
Foreign exchange loss on restricted cash	7,031	-	49,859	-
Stock-based compensation	31,639	24,181	118,086	45,764
Adjustments to reconcile net income (loss) to net cash used in operation activities				
Decrease (increase) in accounts receivable	101,400	19,099	34,386	76,249
Increase (decrease) in accounts payable	1,328,794	384,046	962,263	36,528
(Increase) decrease in prepaid expenses	(366,690)	14,644	(443,609)	(75,164)
	456,938	163,870	(397,131)	(439,934)
Cash flows used in investing activities				
Mineral property interests	(4,863,023)	(4,009,641)	(10,650,966)	(11,074,837)
Proceeds from disposal of marketable securities	-	86,050	-	111,540
Acquisition of intangible assets	-	-	-	-
Acquisition of capital assets	(126,123)	(15,534)	(165,840)	(18,216)
	(4,989,146)	(3,939,125)	(10,816,806)	(10,981,513)
Cash flows from financing activities				
Deferred financing charges	-	-	-	-
Bank loan	4,989,448	-	4,989,448	-
Options exercised	78,125	54,000	155,250	81,000
Warrants exercised	13,750	-	13,750	-
	5,081,323	54,000	5,158,448	81,000
Increase (decrease) in cash and cash equivalents	549,115	(3,721,255)	(6,055,489)	(11,340,447)
Cash and cash equivalents, beginning of period	6,935,711	8,497,900	13,540,315	16,117,092
Cash and cash equivalents, end of period	7,484,826 \$	4,776,645 \$	7,484,826 \$	4,776,645
Cash and cash equivalents is comprised of:				
Cash			\$ 783,215	\$ 1,457,037
Short-term deposits			6,701,611	3,307,363
			\$ 7,484,826	\$ 4,764,400

See accompanying notes to the consolidated financial statements

NEVADA GEOTHERMAL POWER INC.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE LOSS

(Expressed in Canadian Dollars)

(UNAUDITED)

	For the Three Months Ended		For the Six Months Ended	
	Dec. 31, 2007	Dec. 31, 2006	Dec. 31, 2007	Dec. 31, 2006
Net loss for the period	\$ (590,532)	\$ (239,187)	\$ (1,081,824)	\$ (476,067)
Other comprehensive income				
Increase in unrealized holding gains on marketable securities	100,716	-	129,000	-
Comprehensive loss	\$ (489,816)	\$ (239,187)	\$ (952,824)	\$ (476,067)

	For the Three Months Ended		For the Six Months Ended	
	Dec. 31, 2007	Dec. 31, 2006	Dec. 31, 2007	Dec. 31, 2006
Accumulated comprehensive income				
Balance at beginning of period	\$ 78,926	\$ -	\$ 50,642	\$ -
Other comprehensive income for the period	100,716	-	129,000	-
Balance at end of the period	\$ 179,642	\$ -	\$ 179,642	\$ -

NEVADA GEOTHERMAL POWER INC.
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
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(Expressed in Canadian Dollars)
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1. NATURE OF OPERATIONS AND GOING CONCERN

Nevada Geothermal Power Inc. ("the Company") was incorporated on April 13, 1995 under the laws of British Columbia and is currently in the development stage. The Company's common shares are traded on the TSX Venture Exchange under the trading symbol NGP and on the OTC Bulletin Board in the United States under the symbol NGLPF.

The Company is in the process of exploring, evaluating and developing its geothermal properties and has not yet determined whether these properties contain economically recoverable geothermal resources. The recoverability of the amount shown for geothermal properties and related deferred costs is dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain necessary financing to complete the development of the properties, and upon future profitable production.

These consolidated financial statements have been prepared on the basis of accounting principles applicable to a going concern which assume the realization of assets and discharge of liabilities in the normal course of business. As at December 31, 2007, the Company has a working capital of \$(437,583), and has accumulated losses totalling \$11,097,202.

The Company's ability to continue as a going concern is dependent upon successful completion of additional financing, and upon its ability to attain profitable operations. Management is confident that it will be able to secure the necessary financing; however, there is no assurance that management will be successful in achieving this objective.

These consolidated financial statements do not reflect adjustments to the carrying value of assets and liabilities, the reported expenses and other income and balance sheet classifications used that would be necessary if the going concern assumption were not appropriate. Such adjustments could be material.

2. NEWLY ADOPTED ACCOUNTING POLICIES

Financial Instruments

Effective January 1, 2007, the Company adopted three new accounting standards related to financial instruments that were issued by the Canadian Institute of Chartered Accountants ("CICA") in 2005.

These accounting policy changes were adopted on a prospective basis with no restatement of prior period financial statements.

The new standards and policies are as follows:

(i) Financial Instruments – Recognition and Measurement

In accordance with this new standard the Company classifies all financial instruments as either held to maturity, available for sale, held for trading or loans and receivables. Financial assets classified as held to maturity, loans and other

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2. NEWLY ADOPTED ACCOUNTING POLICIES (CONTINUED)

(i) Financial Instruments – Recognition and Measurement (Continued)

receivables and financial liabilities other than those held for trading are measured at amortised cost. Available for sale financial instruments are measured at fair value with unrealized gains and losses recorded in other comprehensive income. Instruments classified as held for trading are measured at fair value with unrealized gains and losses recognized in the income statement for the period.

(ii) Comprehensive Income

The standard introduces the concept of comprehensive income, which consists of net income and other comprehensive income. The Company's financial statements include a Statement of Comprehensive Loss, which includes the components of comprehensive income. For the Company, other comprehensive income ("OCI") is comprised of the unrealized gains on its marketable security investments.

Cumulative changes in OCI are included in Accumulated Other Comprehensive Income ("AOCI") which is presented within shareholders' equity in the balance sheet.

(iii) Hedges

The new standard specifies the criteria under which hedge accounting can be applied and how hedge accounting can be executed. As at December 31, 2007 the Company has not designated any hedging relationships.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

a) Basis of Presentation and Consolidation

These financial statements have been prepared in accordance with Canadian Generally Accepted Accounting Principles. They include the accounts of the Company and its wholly-owned subsidiaries, Nevada Geothermal Power Company (formerly Noramex Corp), incorporated in the State of Nevada, U.S.A., Desert Valley Gold Co., incorporated in the State of Nevada, NGP Blue Mountain Holdco LLC, incorporated in the State of Nevada, NGP Blue Mountain I LLC, incorporated in the State of Nevada, and Blue Mountain Power Company Inc., incorporated in the province of British Columbia. All significant inter-company balances and transactions have been eliminated. The Company accounts for companies acquired, by the purchase method of accounting. This includes the results of those companies from the date of acquisition.

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3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

b) Cash and Cash Equivalents

Cash and cash equivalents consist of cash and highly liquid investments with original maturity dates of 90 days or less.

c) Marketable Securities

In accordance with the recommendations of section 3855 "Financial Instruments – Recognition and Measurement" of the Canadian Institute of Chartered Accountants handbook, the Company has designated its marketable securities, composed of shares of another resource company, as available for sale securities and reports them at fair value. The amounts by which fair values for these securities differ from written down cost represent unrealized gains and losses and are recognized in other comprehensive income. All realized gains and losses are recognized in net income in the period of disposition. The fair value of these securities is market value. The market value of publicly traded securities is based on quoted market prices.

d) Geothermal Property Costs

Costs of acquisition, exploration and development of geothermal properties are capitalized on an area-of-interest basis. Amortization of these costs will be on a unit-of-production basis, based on estimated proven geothermal resources of the areas. If an area of interest is abandoned, the costs thereof are charged to income in the year of abandonment.

The Company does not accrue the estimated future costs of maintaining its geothermal interests in good standing. The amounts shown for geothermal properties and deferred exploration costs represent costs to date and do not necessarily reflect present or future values.

e) Option Proceeds Received On Geothermal Properties

Option proceeds received are treated as a reduction of the carrying value of the related geothermal properties and deferred exploration costs and the excess, if any, is taken into income.

f) Comprehensive Income (Loss)

Comprehensive income (loss) is the change in the Company's net assets that results from transactions, events, and circumstances from other than the Company's shareholders. This policy requires certain gains and losses that would otherwise be recorded as part of net earnings to be presented in other "comprehensive income (loss)" until it is considered appropriate to recognize into net earnings (loss). This policy requires the presentation of comprehensive income (loss), and its components in a separate financial statement that is displayed with the same prominence as the other financial statements.

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3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

f) Comprehensive Income (Loss) (Continued)

Accordingly, the Company reports a consolidated statement of comprehensive income and includes the account "accumulated other comprehensive income" in the shareholders' equity section of the consolidated balance sheet.

g) Capital Assets and Amortization

Capital assets are recorded at cost and are amortized over their useful lives by the declining balance method at the following annual rates:

Computer equipment	30%
Field equipment	30%
Office furniture and equipment	20%
Computer software	100%

h) Impairment of Long-Lived Assets

The Company applies the Canadian Institute of Chartered Accountants Handbook Section 3063, "Impairment of Long-Lived Assets", which addresses the recognition, measurement and disclosure of the impairment of long-lived assets. Section 3063 requires that an impairment loss be recognized if the carrying amount of a long-lived asset is not recoverable. The carrying amount of a long-lived asset is not recoverable if the carrying amount exceeds the sum of the undiscounted cash flows expected to result from its use and eventual disposition. The impairment loss to be recognized is measured as the amount by which the carrying amount of the long-lived asset exceeds its fair value. The Company has determined there is no impact on its results of operations and financial position.

i) Stock-Based Compensation

The Company follows the recommendations of CICA Handbook Section 3870 – "Stock Based Compensation and Other Stock Based Payments" to record stock based transactions with officers, directors, and outside consultants. Accordingly, the fair value of stock options is charged to operations or geothermal property costs as appropriate, with an offsetting credit to contributed surplus. The fair value of stock options which vest immediately is recorded at the date of grant and the fair value of options which vest in the future is recognized on a straight-line basis over the vesting period. Any consideration received on exercise of stock options together with the related portion of contributed surplus is credited to share capital.

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3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

j) Use of Estimates

The preparation of financial statements in accordance with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from management's best estimates as additional information becomes available in the future.

k) Loss Per Common Share

The Company calculates loss per share using the treasury stock method. Under the treasury stock method, only instruments with exercise amounts less than market prices impact the diluted calculations. In computing diluted loss per share, no shares were added to the weighted average number of common shares outstanding as the effect of potentially issuable common shares is anti-dilutive.

l) Asset Retirement Obligations

Future costs to retire an asset, including remediation and ongoing treatment and monitoring of the site, have been recognized and recorded as a liability at fair value. The liability is accreted over time through periodic charges to operations. In subsequent periods, the liability is adjusted for any changes in the amount or timing of the underlying cash flows. The asset retirement cost is capitalized as part of the asset's carrying value and amortized over the asset's useful life. Future asset retirement obligations are not recorded where timing or amount of the remediation costs cannot be reasonably estimated.

m) Income Taxes

Income taxes are calculated using the liability method of accounting. Temporary differences arising from the difference between the tax basis of an asset or liability and its carrying amount on the balance sheet are used to calculate future income tax liabilities or assets. Future tax assets are recognized to the extent that they are considered more likely than not to be realized. Future income tax liabilities or assets are calculated using the tax rates anticipated to apply in the periods that the temporary differences are expected to reverse.

n) Foreign Currency Translation

The financial statements of the 100% owned U.S. subsidiaries have been translated using the temporal method whereby the assets and liabilities are translated at the quarter end exchange rate, capital accounts at the historical exchange rate, and revenues and expenses at the average exchange rate for the period. Foreign exchange gains and losses resulting from these transactions are reflected in the consolidated statement of loss and deficit.

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DECEMBER 31, 2007
(Expressed in Canadian Dollars)
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3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

o) Financial Instruments

The Company's financial instruments consist of cash and cash equivalents, amounts receivable, marketable securities, and accounts payable and accrued liabilities. It is management's opinion that the Company is not exposed to significant interest or credit risk arising from these financial instruments. The fair value of the financial instruments approximates their carrying value.

p) Borrowing Costs

Borrowing costs, which include interest, legal fees, advisory fees, stand-by fees and commissions, is considered an element of the historical cost of an asset when a period of time is necessary to prepare it for its intended use. We capitalize borrowing costs to assets under development while activities are in progress.

4. MARKETABLE SECURITIES

	December 31, 2007 (unaudited)		June 30, 2007 (audited)	
	NUMBER OF SHARES	AMOUNT	NUMBER OF SHARES	AMOUNT
Sierra Geothermal Power Corp:				
Cost – common shares, net of foreign exchange	400,000	\$ 144,358	300,000	\$ 75,358
Unrealized gain recognized	-	179,642	-	50,642
	400,000	324,000	300,000	\$ 126,000

5. CAPITAL ASSETS

	December 31, 2007 (unaudited)		June 30, 2007 (audited)	
Computers	\$	77,510	\$	41,649
Field Equipment		99,319		14,446
Office Furniture & Equipment		61,144		31,312
Software		38,344		18,883
		276,317		106,291
Accumulated depreciation		78,631		52,347
	\$	197,686	\$	53,943

NEVADA GEOTHERMAL POWER INC.
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
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6. INTERESTS IN GEOTHERMAL PROPERTIES

The acquisition and deferred exploration and development expenditures of the Company's geothermal property interests, all located in the U.S., are as follows:

	December 31,	
	2007	2006
Blue Mountain Geothermal Project - Nevada	\$ 35,232,577	\$ 19,314,824
Pumpnickel Valley Geothermal Project - Nevada	-	-
Black Warrior Peak Project - Nevada	165,965	96,877
Crump Geysers - Oregon	432,999	403,321
Other potential projects	-	5,328
	\$ 35,831,541	\$ 19,820,350

a) Blue Mountain Geothermal Project, Nevada,

The Company holds a 100% leasehold interest on certain lands located in Humboldt County, Nevada. The leasehold interest, covers 4,445 hectares (10,984 acres) on 17 geothermal sections. The interest entitles the Company to explore, develop and produce any geothermal resources located on the properties. The Company also has the option to purchase the freehold interest, consisting of five square miles (13km²) out of a total of the 15mi² (39km²) of the leasehold interest. The property interests are subject to production royalties ranging from 1.5% to 3.5% on sales of electrical power, and 5% to 10% from sale proceeds of direct energy.

The Company signed a 20-year power purchase agreement with Nevada Power Company ("NPC"), a subsidiary of Sierra Pacific Resources, for up to approximately 35 gross megawatts of geothermal power to be produced from a new geothermal power plant to be built at the Company's Blue Mountain geothermal site, in northern Nevada. The power will be used by the utility to serve its customers in Nevada.

Under the terms of the agreement, the Company has provided to NPC a \$633,390 (US\$645,000) security deposit in the form of a letter of credit. NPC has the right to draw upon these funds in the following circumstances: i) if the Company fails to make any required payments under the contract; ii) if the letter of credit is not renewed by the required date; or iii) if certain conditions regarding the credit rating of the issuing financial institution are not met. This security deposit has been disclosed as restricted cash in these financial statements. The Company has placed on deposit with a Canadian Chartered Bank a deposit of US\$645,000 as security for this letter of credit. The deposit currently earns interest at the rate of 4.2% per annum which accrues to the Company.

In December 2007, NGP received approval from United States Department of the Interior, Bureau of Land Management (BLM) for its Operations Plan and Utilization Plan for the Blue Mountain Geothermal Project. Approval is for lands located within the Blue Mountain Geothermal Unit Agreement area (which includes federal and private leases) and the rights-of-way for the electrical transmission line and power switching station

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6. INTERESTS IN GEOTHERMAL PROPERTIES (CONTINUED)

a) Blue Mountain Geothermal Project, Nevada (cont'd)

Based on the environmental analysis and Finding of No Significant Impact (FONSI), NGP is allowed to proceed with geothermal development operations. Work includes the construction of new well pads, access roads and temporary water wells for the purpose of drilling geothermal production wells and installation of production, re-injection, and fresh water pipelines in support of development facilities to operate a geothermal power plant.

In November 2007, the Company executed a Large Generator Interconnection Agreement (LGIA) with Sierra Pacific Power Company (SPPC). The LGIA covers up to 75 MW of new electric generation in two phases from the Blue Mountain Geothermal resource. The Agreement was the culmination of SPPC engineering studies which determined that interconnection to SPPC's electrical transmission grid was feasible.

The following costs have been incurred on the project:

	December 31,	
	2007	2006
Acquisition		
Property leases, permits and regulatory	\$ 47,600	\$ 34,948
Deferred exploration		
Borrowing costs	1,185,119	-
Geological and geophysical	840,164	546,060
Non-geological consulting	475,364	208,859
Drilling	6,835,438	7,558,038
Feasibility study	12,178	33,900
Road Maintenance	2,310	493,091
Camp and field supplies	907,837	1,382,892
Reports and maps	40,876	6,277
Testing	151,734	-
Transmission line	70,967	-
Water analysis	24	46,663
Water rights	-	29,161
Costs incurred during the period	10,569,611	10,339,889
Balance, beginning of period	24,662,966	8,974,935
Balance, end of period	\$ 35,232,577	\$ 19,314,824

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6. INTERESTS IN GEOTHERMAL PROPERTIES (CONTINUED)

b) Pumpnickel Valley Geothermal Project, Nevada

The Company has a geothermal lease agreement with Newmont USA Ltd., covering 13 km² (5 mi²) of land located approximately 16 km (10 miles) from Newmont's Lone Tree Mine. On April 26, 2006, the Company entered into an agreement with ORMAT Nevada, Inc. ("ORMAT") whereby ORMAT would transfer BLM Lease #074855 (378 hectares (934 acres)) to the Company and provide preferred equipment pricing for a one time fee of US\$15,000 and a right of first refusal, for the Pumpnickel project equipment. The lease is encumbered by an overriding royalty interest with Ehni Enterprises Inc. The Company was also granted two outstanding BLM leases, adding another four sections of federal land, bringing the total leasehold to 2,809 hectares (6,942 acres).

The Newmont lease grants the Company the exclusive right to drill for, produce, extract, take and remove all products of geothermal processes including steam and other gases, hot water, hot brines, bi-products and heat energy (collectively referred to as "substances") along with surface and water rights, subject to Nevada law. The Company will pay rentals of \$2/acre for the first two years and \$3/acre thereafter, with all rental payments creditable to royalties due upon production. The Company will pay royalties from any geothermal production of:

- 3½% of gross proceeds from electrical power sales (less taxes and transmission costs),
- 5% of the gross proceeds of a sale of any substances in an arm's length transaction
- 2% of the gross proceeds from the sale of or manufacture there from of bi-products,
- 10% of net profits from the use of substances at a commercial facility other than an electric power generating facility
- Substances or electrical power used by the Company for operations at an on-site electrical generating plant or other commercial facilities are not subject to royalties.

In October 2004, the Company announced that Sierra Geothermal Corp (formerly Invision Solutions Inc.) ("SGC") will finance up to \$5-million in exploration and development expenditures on the Pumpnickel Geothermal Project under an option agreement to earn a 50% joint-venture interest.

On December 12, 2007 Sierra Geothermal signed an amendment to the option agreement to revise the earn-in schedule with NGP for the Pumpnickel geothermal land. The original option agreement was entered into on October 12, 2004 and amended on February 14, 2006. To date SGC has issued 400,000 shares of stock and forwarded C\$1,000,000 to Nevada Geothermal for Pumpnickel.

In order to complete their earn-in of the 50% joint venture interest in the Pumpnickel geothermal land, SGC is required to make remaining cash payments and to issue

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6. INTERESTS IN GEOTHERMAL PROPERTIES (CONTINUED)

b) Pumpnickel Valley Geothermal Project, Nevada (Continued)

stock as follows: (a) pay NGP \$70,000, (b) incur exploration and development expenditures totaling \$4,000,000 and (c) issue 200,000 common shares of SGC to NGP by December 15, 2008. At December 31, 2007, Sierra Geothermal Corp had met its obligations under the contract.

The following costs have been incurred on the project:

	December 31,	
	2007	2006
Acquisition		
Property leases, permits and regulatory	\$ 1,298	\$ -
Deferred exploration		
Camp and field supplies	2,511	1,929
Drilling	-	-
Geological and geophysical	41,889	7,811
Non-geological consulting	1,383	3,494
Reports and maps	166	5,095
Road construction and maintenance	-	-
Water analysis	1,376	-
Sierra Geothermal funding and option payments	(48,623)	(18,329)
Costs incurred during the period	-	-
Balance, beginning of period	-	-
Balance, end of period	\$ -	\$ -

c) Black Warrior Peak Project, Nevada

The project is located in Washoe and Churchill Counties, Nevada. The Company has a total of 26 km² (10 mi²) of both private land and federal lands including water and surface rights. The private leases are subject to a 3.5% royalty on gross revenue from electricity sales, although the Company can purchase the royalty for US\$1 million.

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6. INTERESTS IN GEOTHERMAL PROPERTIES (CONTINUED)

c) Black Warrior Peak, Nevada, U.S.A. (Continued)

The following costs have been incurred on the project:

	December 31,	
	2007	2006
Acquisition		
Property leases, permits and regulatory	\$ 10,273	\$ 11,451
Deferred exploration		
Camp and field supplies	-	-
Geological and geophysical	54,415	204
Reports and maps	30	-
Costs incurred during the year	64,718	11,655
Balance, beginning of period	101,247	85,222
Balance, end of period	\$ 165,965	\$ 96,877

d) Crump Geyser, Oregon

On August 1, 2005, the Company leased 28km² (11 mi²) of geothermal land located in south eastern Oregon. The leases are on private land and are subject to a 3.5% royalty of the gross revenues from the availability, sale or use of electricity.

The following costs have been incurred on the project:

	December 31,	
	2007	2006
Acquisition		
Property leases, permits and regulatory	\$ 16,027	\$ 17,262
Deferred exploration		
Camp and field supplies	-	5,090
Geological and geophysical	610	17,448
Costs incurred during the period	16,637	39,800
Balance, beginning of period	416,362	363,521
Balance, end of period	\$ 432,999	\$ 403,321

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7. BANK LOAN

On November 1, 2007, Company's wholly owned and newly formed subsidiary NGP Blue Mountain I LLC (NGP I) closed a \$20-million (U.S.) bridge financing with Glitnir Banki HF ("Glitnir"), secured solely by those assets related to the Blue Mountain project.

Glitnir extended the bridge loan facility of \$20-million (U.S.) for the continuing development of the up to 35-megawatt Blue Mountain, Faulkner I project in Nevada. The proceeds of the loan will finance further developmental drilling, preconstruction efforts for the geothermal power plant, the geothermal well field, related infrastructure and development costs until construction financing for the power plant is in place.

Under the terms of the bridge loan, interest is charged on funds drawn on the credit facility, at the Company's option, at an interest rate based upon either the 90 day LIBOR rate or the greater of the average of the overnight Federal funds transactions plus ½ percent and WSJ (Wall Street Journal) Prime rate plus a margin ranging from 2.25% to 4.25% per annum. NGP I will also pay Glitnir a commitment fee equal to 0.5% per annum on the undrawn funds for each day during the period from and including the date of the loan approval to the last day undrawn funds were available. An upfront fee was paid to Glitnir in the amount of US\$250,000.

NGP I has no obligation to make any payment of principal, interest or commitment fee prior to the earlier of the closing of construction financing and November 1, 2009, unless it has not complied with the terms of the loan agreement.

As at December 31, 2007, NGP I has drawn US\$5,000,000 of the facility and incurred approximately US\$80,904 in interest charges and commitment fees.

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8. SHARE CAPITAL

- a) Authorized: Unlimited voting common shares - no par value
25,000,000 first preferred shares - no par value (none issued)
25,000,000 second preferred shares - no par value (none issued)

b) Common Shares Issued and Outstanding

	SHARES	AMOUNT
Balance, June 30, 2006	53,202,171	\$ 28,591,656
For cash		
Options exercised	545,000	295,200
Private Placements, net of financing costs	23,077,000	12,842,679
Options exercised - stock option valuation	-	133,007
Balance, June 30, 2007	76,824,171	41,862,542
For cash		
Options exercised	250,000	155,250
Warrants exercised	12,500	13,750
Options exercised - stock option valuation	-	78,182
Balance, December 31, 2007	<u>77,086,671</u>	<u>\$ 42,109,724</u>

During the year ended June 30, 2007, the Company completed a private placement and issued 23,077,000 units at a price of \$0.65 per unit for gross proceeds of \$15,000,050 before issuance costs of \$2,157,371, including non-cash consideration of \$1,036,530. Each unit consisted of one common share and one share purchase warrant. One whole warrant entitles the holder to purchase one common share at a price of \$1.10 per share for a two-year period.

As a finance fee, the company granted the agents up to 1,846,160 units at a price of \$0.65 per unit expiring March 1, 2009. Each unit consists of one common share and one share purchase warrant, exercisable for a period of two years. The value of the agent's units, aggregating \$1,036,530 was calculated using the Black-Scholes option pricing model, with an interest rate of 4.13%, a dividend rate of 0%, a volatility of 60% and a two year term for both the common share portion and the warrant portion.

During the six month period ended December 31, 2007, the Company received proceeds of \$155,250 from the exercise of 250,000 stock options. As well the Company received \$13,750 from the exercise of 12,500 warrants.

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8. SHARE CAPITAL (CONTINUED)

c) Stock Options

During the six month period ended December 31, 2007, the company received \$155,250 from the exercise of 250,000 stock options.

As at December 31, 2007, the following stock options were outstanding:

EXERCISE PRICE	NUMBER OUTSTANDING AT DEC. 31 2007	REMAINING CONTRACTUAL LIFE	WEIGHTED AVERAGE EXERCISE PRICE	NUMBER EXERCISABLE AT DEC. 31 2007
0.28	478,000	0.64	0.28	478,000
0.35	180,000	1.16	0.35	180,000
0.54	157,000	1.76	0.54	157,000
0.65	3,672,000	4.26	0.65	3,614,500
0.80	300,000	1.27	0.80	300,000
0.81	80,000	4.76	0.81	-
0.90	1,473,000	3.05	0.90	1,473,000
1.12	50,000	3.21	1.12	50,000
1.15	255,000	4.92	1.15	-
	6,645,000	3.62	0.70	6,252,500

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8. SHARE CAPITAL (CONTINUED)

c) Stock Options (Continued)

A summary of the changes in share purchase options for the year ended June 30, 2007 and for the six month period ended December 31, 2007 is presented below:

	NUMBER OF SHARES	WEIGHTED AVERAGE EXERCISE PRICE
Balance, June 30, 2006	3,483,000	\$ 0.71
Granted	3,927,000	0.65
Exercised	(545,000)	0.54
Cancelled/expired	(325,000)	0.90
Balance, June 30, 2007	6,540,000	0.68
Granted	585,000	0.95
Exercised	(250,000)	0.62
Expired	(230,000)	0.81
Balance, December 31, 2007	<u>6,645,000</u>	<u>\$ 0.70</u>

The Company has a stock option plan that provides for the issuance of options to its directors, officers, employees and consultants. The maximum number of outstanding options must be no more than 10% of the issued and outstanding shares at any point in time. During the six month period ended December 31, 2007, the Company recorded \$118,086 (2006 - \$45,764) in stock based compensation for options granted.

The fair value of each option granted is estimated on the date of grant using the Black-Scholes option pricing model with the following weighted average assumptions:

	<u>2007</u>	<u>2006</u>
Risk free interest rate	3.76 - 4.67%	4.17%
Expected life	1 - 2 yrs	1 yr
Expected volatility	57 - 66%	66%
Expected dividend yield	0%	0%
Weighted average of value of options granted	\$0.18	\$0.21

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8. SHARE CAPITAL (CONTINUED)

d) Agents Units

As at December 31, 2007, the following agents units were outstanding:

	Exercise Price	Number Outstanding at Dec. 31, 2007	Remaining Contractual Life (years)	Number Exercisable at Dec. 31, 2007
April 28, 2008	0.90	1,573,333	0.33	1,573,333
March 1, 2009	0.65	1,846,160	1.17	1,846,160
		<u>3,419,493</u>	<u>0.78</u>	<u>3,419,493</u>

A summary of the changes in agents units for the year ended June 30, 2007 and for the six month period ended December 31, 2007 is presented below:

	NUMBER OF UNITS	WEIGHTED AVERAGE EXERCISE PRICE
Balance, June 30, 2006	1,573,333	\$ 0.90
Granted	1,846,160	0.65
Exercised	-	0.00
Cancelled/expired	-	0.00
Balance, June 30, 2007	<u>3,419,493</u>	<u>0.90</u>
Granted	-	0.00
Exercised	-	0.00
Expired	-	0.00
Balance, December 31, 2007	<u>3,419,493</u>	<u>\$ 0.90</u>

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8. SHARE CAPITAL (CONTINUED)

e) Share Purchase Warrants

As at December 31, 2007, the following share purchase warrants were outstanding:

NUMBER OF SHARES	EXERCISE PRICE	EXPIRY DATE
13,000,000	1.40	April 21, 2008
6,666,667	1.40	April 28, 2008
3,850,000	1.10	Februray 12, 2009
19,214,500	1.10	Februray 28, 2009
<u>42,731,167</u>		

A summary of the changes in share purchase warrants for the year ended June 30, 2007 and for the six month period ended December 31, 2007 is presented below:

	NUMBER OF SHARES	WEIGHTED AVERAGE EXERCISE PRICE
Balance, June 30, 2006	24,465,667	\$ 1.31
Issued	23,357,000	1.10
Expired	(5,079,000)	(0.80)
Balance, June 30, 2007	42,743,667	1.24
Exercised	(12,500)	(1.10)
Balance, December 31, 2007	<u>42,731,167</u>	<u>\$ 1.24</u>

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9. CONTRIBUTED SURPLUS

	December 31,	
	2007	2006
Balance, beginning of period	\$ 4,557,978	\$ 2,375,310
Compensation options & agents units granted	118,086	21,583
Stock options exercised	(78,182)	(21,015)
Balance, end of period	\$ 4,597,882	\$ 2,375,878

10. RELATED PARTY TRANSACTIONS

During the six months ended December 31, 2007 and 2006, the following were paid or accrued to directors, officers, former officers and to companies controlled by directors of the Company:

	December 31,	
	2007	2006
Consulting and wages	\$ 166,076	\$ 144,680
Director fees	\$ 30,636	\$ 21,000
Geothermal consulting	\$ 472,416	\$ 461,388
Rent	\$ 11,643	\$ -
Recruitment fees	\$ 131,200	\$ -
Capital assets	\$ 102,143	\$ -

As at December 31, 2007, a total of \$234,818 was owing to directors, officers and companies controlled by directors of the Company. This amount is included in accounts payable and accrued liabilities, is interest free, unsecured and is repayable on demand.

On January 12, 2006, the Company entered into a contract for the provision of technical and geological services from a company controlled by a director and an officer. Compensation under the agreement varies according to the services provided. The contract commenced January 1, 2006 and was to be renewed annually until rescinded. The contract was terminated on October 1, 2007

On October 1, 2007, the company entered into an employment contract with Mr. Brian fairbank, President and CEO. Simultaneously, the company agreed to hire the former employees and acquire certain assets from Fairbank Engineering Ltd. ("FEL"). FEL was a consulting company owned by Mr. Fairbank. As consideration, the company has agreed to issued to FEL, 160,000 common shares at a deemed price of \$0.82 per share and pay the balance of the purchase price in cash. The agreement was accepted by the TSX venture exchange on January 16, 2008.

On November 1, 2007 the Company paid the first portion of a financing success fee (US\$ 400,000) contemplated by the January 12, 2007 financial advisory services Agreement with Mr. Markus Christen, a director of the Company, as amended July 2, 2007. The success fee may reach US \$1.9 million.

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11. COMMITMENTS

The following are commitments at December 31, 2007 that are not otherwise disclosed elsewhere:

- a) The Company has entered into operating leases for premises and geothermal resources. The minimum annual commitments in each of the next five years and thereafter (including work commitments) are as follows:

2008	\$	350,487
2009	\$	508,216
2010	\$	569,862
2011	\$	587,050
2012	\$	554,410
2013 and thereafter	\$	1,338,621
	\$	<u>3,908,646</u>

- b) On October 1, 2007 the Tywell Management Agreement was terminated and replaced by an employment agreement whereby the Company retained the services of Mr. Brian Fairbank on a full-time basis for a period of two years in consideration of a payment of \$250,000 in salary per year. The agreement provides for severance payments equal to 24 months salary in the event of termination without cause, and up to 48 months salary if termination is a result of a change of control of the Company.
- c) The November 2007 LGIA Agreement commits the Company to provide a letter of credit by July 1, 2008 that can be drawn to reimburse Sierra Pacific Power for network upgrades in the event the Company does not achieve commercial operation within three years of completing construction of its Blue Mountain power plant. The Agreement also commits NGP to reimburse Sierra Pacific Power's interconnection facilities capital expenditures, estimated to reach approximately US \$700 K during 2008.

12. SEGMENTED DISCLOSURE

The Company operates in a single reportable operating segment, being the exploration and development of geothermal properties. Geographically, all long-term assets of the Company are located in the U.S. Corporate administrative activities are conducted in Canada.

13. CONTINGENT LIABILITIES

The Company is disputing certain expenses with a former drilling contractor. The maximum amount under dispute approximates US\$900,000. The Company is confident that the amounts owing are substantially less and accordingly has accrued a smaller amount; however the outcome of the legal proceedings is not presently determinable.

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14. SUBSEQUENT EVENTS

Subsequent to December 31, 2007:

- a) On January 11, 2008, the Company received \$28,000 from the exercise of 100,000 stock options.
- b) On January 17, 2008, the Company received \$13,750 from the exercise of 12,500 share purchase warrants.
- c) On January 17, 2008, the Company issued 160,000 shares to a Director and Officer of the Company as consideration for the hiring of former employees from Fairbank Engineering Ltd. ("FEL") and paid approximately \$102,000 for certain assets of FEL.
- d) In January 2008, the Company retained CCM Consulting, a division of Cronus Capital Markets (CCM) Inc., to assist the company with information-based strategies to increase market efficiencies and overall liquidity.

The services to be provided by CCM will include the production of various forms of research coverage through CCM Research (a division of Cronus Capital Markets), ongoing media coverage, web-based as well as live investor presentations, and distribution and dissemination of research reports. Nevada Geothermal Power, Inc. will be paying \$42,500 for these services over the next 12 months.

There is no prior relationship between Nevada Geothermal Power, Inc. and CCM, nor is there any prior direct or indirect interest in Nevada Geothermal Power, Inc. or its securities, or any right to acquire such an interest on the part of CCM.

- e) On January 14, 2008, Well 25-14 was completed and subsequent; flow-testing resulted in a third party consultant report indicating 7.5MW (net) power.
- f) On January 20, 2008, the NGP 1 drew an additional US\$10 million from the available Glitnir bridge loan facility, resulting in an outstanding loan balance of US \$15 million plus interest charges and commitment fees.
- g) In early February 2008, the Company issued a US\$20 million Limited Notice to Proceed ("LNTP") to Ormat Technologies Inc. for engineering, procurement and construction ("EPC") services. The LNTP was supported by a letter of credit issued by Glitnir in the amount of US\$10 million.
- h) On February 19, 2008, the Company received \$53,000 from the exercise of 70,000 stock options.
- i) During February 2008 an Amendment to the LGIA Agreement resulted in a letter of credit commitment (US\$1370 K), expected to be issued July 1, 2008.

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Form 51-102F1

EFFECTIVE DATE

This Management Discussion and Analysis ("MD&A") is an overview of the activities of Nevada Geothermal Power Inc. ("the Company") for the six months ended December 31, 2007 and incorporates certain information from the prior three fiscal years. In order to better understand the MD&A, it should be read in conjunction with the Company's audited consolidated financial statements and related notes for the year ended June 30, 2007. These financial statements have been prepared by management in accordance with Canadian generally accepted accounting policies ("GAAP"). All dollar amounts referred to in this MD&A are expressed in Canadian dollars except where indicated otherwise. The effective date of this Management Discussion and Analysis is February 29, 2008. This MD&A contains statements that constitute "forward-looking statements and other cautionary notices (Refer to "Forward Looking Statements and Estimates" on page 9).

DESCRIPTION OF BUSINESS

The Company is evaluating and developing geothermal power projects, particularly in Nevada and Oregon. Geothermal electricity is generated using heat from the earth in the form of water or steam to produce clean, renewable energy. The power plants use proven technology to produce base load power for growing utilities, particularly those located in States, such as Nevada and Oregon, with Renewable Portfolio Standards ("RPS") that are encouraging generation from renewable resources. The Company and/or its wholly owned subsidiary Nevada Geothermal Power Company ("NGPC") holds leases on four properties: Blue Mountain, Pumpernickel and Black Warrior, all located in Nevada, and Crump Geyser located in Oregon. The Company has signed a Power Purchase Agreement with Nevada Power Company for the production of up to 35 megawatts ("MW") (gross) electricity annually and is developing its Blue Mountain property and planning power plant construction accordingly.

OVERALL PERFORMANCE

The Company's primary focus is the continued development of its geothermal power generation prospects at Blue Mountain. In this regard, the Company has made significant progress. During the quarter ended December 31, 2007 the Company completed testing of well 23-14 which was rated at 10MW gross capacity, 7.5 MW net, and began drilling well 25-14. Subsequent to the calendar year end, during January, well 25.14 was completed and testing indicated capacity of 7.5 net. During November the Company signed a Large Generator Interconnection Agreement ("LGIA") for up to 75 MW with Sierra Pacific Power Company, following engineering studies that determined connection to the electrical transmission grid is feasible. During December the Company received approval of its power project Operations and Utilization Plans, following an Environmental Analysis and a Finding of No Significant Impact ("FONSI"). Subsequent to the year end the Company issued a Limited Notice to Proceed for \$20 million to Ormat Technologies Inc. under a fixed price, date certain engineering procurement and construction ("EPC") contract expected to be fully released, following financing, before June 30, 2008. To date the Company's activities have been financed by equity and a \$20 million bridge loan from Glitnir Banki hf that was negotiated and closed during November, 2007.

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GEOTHERMAL PROPERTY INTERESTS

As at December 31, 2007, the Company's geothermal property interests were comprised of the following:

1) Blue Mountain Geothermal Property - Nevada

The property is located in Humboldt County, north central Nevada, about 32 km (22 miles) west of the town of Winnemucca. The Company has leased the geothermal mineral interest in 17 land sections covering 4,445 hectares (10,984 acres) from the Bureau of Land Management ("BLM"), Burlington Northern Santa Fe ("BNSF"), Nevada Land and Resource Company ("NLRC"), Crawford and DeLong Ranch and RLF Nevada Properties. The Company holds a 100% geothermal mineral interest and is entitled to explore, develop, and produce any geothermal resources located on the properties.

At the property, a shallow thermal anomaly covers 10 km² (4 mi²), and temperatures have been measured up to 192°C (378°F).

Five drill pads were completed, and 20-inch diameter surface casings set and cemented at three sites in August 2006. The first production well, 26A-14, was completed in September 2006 to a total depth of 858 m (2815 ft). The well was flow tested for 60 hours ending on October 2, 2006. A third party geothermal consulting company determined that data from flow-test results are indicative of a prolific well, with the potential to produce 9.6MW (gross) and greater than 7MW (net) of power. A December 11, 2006 temperature survey from 26A-14 recorded a maximum temperature of 192°C (378°F), the highest measured to date at Blue Mountain.

Drilling on the second production well (38-14) was divided into two stages due to mechanical difficulties with the drilling rig. Stage I drilling started June 23, 2006 and continued until December 5, 2006 to a depth of 612m (2008 ft). The stage II drilling program continued using another rig on May 24, 2007 and was completed by July 7, 2007 to a total depth of 1653m (5426 ft). The well intersected a flow of hydrothermal fluid that flashed at 110°C (230°F) at depth of 121m (397 ft). Temperature logs recorded temperatures as high as 170°C (339°F) at 813m (2667 ft) with a reversal down to 154°C (309°F) at the bottom of the well. To date well 38-14 has not been flow tested.

Drilling on a third production well, 23-14, began on July 28, 2007 and was completed Sept 17, 2007 to a total depth of 1041m (3415 ft). At 1036m (3400 ft) a temperature of 190°C (374°F) was recorded. A third party geothermal consulting company determined that data from flow-test results are indicative of another prolific well, with the potential to produce 10 MW (gross) and greater than 7.5 MW (net) of power.

Drilling on a fourth production well, 25-14, began in early December and was completed January 14, 2008 to a total depth of 722m (2370 ft). Rig on flow testing on January 7, 2008 encountered temperatures of 378°F (192°C). A third party geothermal consulting company determined that data from flow-test results are indicative of a third prolific well, with the potential to produce 7.5 MW (net) of power.

The Company has begun a follow-up program including three production wells and three injection wells. Additional thermal gradient holes are also planned, to further define the thermal anomaly, and the Company will be drilling water wells for consumption during production and injection drilling as well as for power plant cooling.

In early 2006, the company applied for an interconnection to the Sierra Pacific Power Company ("SPPC") 120kV transmission line near Mill City. Subsequent facility and impact studies by SPPC

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confirmed suitability and identified costs. An interconnection System Impact Study facilitated the selection of a route for a transmission line. A cultural resource survey was completed in April 2007 and no artifacts were found. The selected right-of-way ("ROW") is 34 km (21 miles) long and located on gently rolling undeveloped desert terrain. The company and SPPC executed a Large Generator Interconnection Agreement ("LGIA") in November 2007 for up to 75 MW power.

An Environmental Assessment ("EA") was completed by December 17, 2007 and a Finding of No Significant Impact ("FONSI") facilitated approval of the Company's Operations Plan and Plan of Utilization by the United States Department of the Interior Bureau of Land Management. The Utility Environmental Protection Act ("UEPA") permitting process is being revised and the full permitting process or equivalent is expected to be complete in the second quarter of fiscal 2008.

An underground injection permit application was submitted in October 2007.

Following the year end the above referenced Limited Notice to Proceed ("LNTP") was issued to Ormat Technologies Inc., for EPC work. A full release is expected, following financing, by June 30, 2008.

2) Pumpnickel Geothermal Project – Nevada

The Company has a geothermal lease agreement with Newmont USA Ltd., covering 13 km² (5 mi²) of land located approximately 16 km (10 miles) from Newmont's Lone Tree Mine. On April 26, 2006, the Company entered into an agreement with ORMAT Nevada, Inc. ("ORMAT") whereby ORMAT would transfer BLM Lease #074855 (378 hectares (934 acres)) to the Company and provide preferred equipment pricing, for a one time fee of US\$15,000 and a right of first refusal for the Pumpnickel project equipment. The lease is encumbered by an overriding royalty interest with Ehni Enterprises Inc. The Company was also granted two outstanding BLM leases, adding another four sections of federal land, bringing the total leasehold to 2,809 hectares (6,942 acres).

A maximum temperature of 135°C (275°F) was recorded on bottom in a well drilled by Magma Power Company in 1974 to 919 m (3071 ft). Four thermal gradient holes drilled in September 2005, defined temperature gradients between 75-200°C/km. Geothermal water samples obtained from drilling and hot springs, analyzed by Thermochem Labs, indicate geothermometry of 220°C (428°F).

A third party geothermal consulting company completed a deep slim well design in March 2007. A seismic survey, completed in the 4th quarter of fiscal 2007, was analyzed in conjunction with the prior data and it highlighted target drilling areas. Up to three thermal gradient wells and one deep well are planned during 2008 to confirm the resource.

In September 2007, a third party consultant prepared a report regarding structural geological analysis of seismic reflection data in Pumpnickel Valley that may indicate permeable pathways for up-flowing geothermal fluids. It also helps identify potential drilling targets for geothermal exploration.

Sierra Geothermal Power Corp., a TSX Venture listed company (TSX-V: SRA) (formerly Invision Solutions Inc.), has an option to earn a 50-per-cent joint venture interest in the Pumpnickel geothermal land under lease to NGP. Under this option, Sierra Geothermal was required to make certain cash payments and to issue common shares to the Company as well as to undertake \$5-million in project expenditures over a 5 year period that began December 15, 2004. During

December 2007 the Agreement was amended to facilitate exploratory drilling by December 15, 2008, following thermal gradient drilling to identify target sites. As a result Sierra may earn its 50% joint venture interest one year earlier than originally contemplated and Pumpnickel development would advance one year faster than the original plan.

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3) Black Warrior Project - Nevada

This project is located in Washoe and Churchill Counties, Nevada. The Company has a total of 26 km² (10 mi²) of both private land and federal lands including water and surface rights. The private leases are subject to a 3.5% royalty on gross revenue from electricity sales, that the Company has an option to purchase for \$1 million (U.S.). A gravity survey was conducted July 14, 2007 through July 25, 2007.

4) Crump Geyser Project – Oregon

The Crump Geyser project is located in Lake County, Oregon, 48 km (30 mi) east of Lakeview. In August 2005, the Company acquired leases at Crump Geyser totaling 2,916 hectares (7,205 acres) of private land. The private leases are subject to a 3.5% royalty of gross revenues from the sale or use of electricity.

In 1959, a 512m (1,680 ft) well drilled by Magma Power Company, spontaneously erupted a few days after it was abandoned. The well flowed boiling water into the air continuously for six months and then reverted to irregular eruptions. Although the geyser is currently plugged, boiling water still rumbles at depth and bubbles to the surface.

A 3 point Schlumberger resistivity survey performed in January 2006 showed a strong anomaly (highly conductive area) that appeared to be approximately 6 km² (2 mi²).

A third party geothermal consulting company reported a 20 year lifecycle for a 40MW (90% probability) geothermal resource, a most likely (model) of 60MW, and a deep reservoir temperature of 150°C ± 10°C (300°F ± 15°F), based on the results to date. A geochemist with Thermochem Labs was retained to evaluate the geothermometry and subsequently confirmed the reservoir temperature.

A third party consulting company has completed well designs for future planned drilling.

FINANCIAL SUMMARY

During the quarter ended December 31, 2007, the Company continued its development work at Blue Mountain by completing well 23.14 and beginning well 25.14. The Company arranged a bridge loan to finance its drilling program as well as early project development work that includes permitting and initial EPC (engineering design, construction and procurement) activity. Given the growing pace of drilling activity, combined with negotiation of the LGIA, studies to support the Environmental Assessment, permitting, and work to support technology selection the Company's net loss grew to \$590,532 or \$0.01 per share compared to a loss for the quarter ended December 31, 2006 of \$239,187 or \$0.00 per share. The net loss increase primarily results from an increase of \$121,379 in administration costs (people) and consulting fees required to support the higher level of Company activity, as well as a one time payment of \$131,200 in recruitment fees associated with hiring the former employees of Fairbank Engineering Ltd ("FEL"). Convention and publishing costs were also higher by \$55,076 due to their increased level of activity.

Operating Expenses increased with the size and scope of operations as the Company continued to invest in development of its Blue Mountain project, with increasing project management and permitting activity augmenting the pace of drilling. Administration and consulting costs of \$228,129 (2006 – \$106,750) increased with the cost of new employees. Associated expenses also increased: Office expenses of \$41,694 (2006 - \$30,583), legal costs of \$41,803 (2006 - \$15,533),

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transfer agent and regulatory costs of \$14,914 (2006 - \$9,380) and rent and telephone costs \$35,068 (2006 - \$19,302) all increased.

Losses were offset by interest income \$77,925 (2006 - \$65,590), an exchange gain associated with the rise in the Canadian dollar compared to the US dollar, and payments associated with the Pumpnickel contract that exceeded the costs to date.

SELECTED ANNUAL INFORMATION

The following selected financial information was obtained from the audited consolidated annual financial statements of the Company for fiscal years ended June 30, 2007, 2006 and 2005. These financial statements were audited by Morgan & Company, Chartered Accountants. The effect of applying the treasury stock method to the Company's loss per share calculation is anti-dilutive. Therefore basic and diluted losses per share are equal for the years presented.

(Rounded to the nearest thousand dollars)

For the quarter ended June 30	2007	2006	2005
a) Total Revenues	\$ Nil	Nil	Nil
b) (Loss) before discontinued operations and extraordinary items	\$ (2,875,000)	(1,605,000)	(1,308,000)
c) Basic and diluted loss per share	\$ (0.05)	(0.04)	(0.05)
d) Net (loss) for the year	\$ (2,875,000)	(1,605,000)	(1,308,000)
e) Basic and diluted loss per share	\$ (0.05)	(0.04)	(0.05)
f) Total assets	\$ 39,819,000	25,825,000	6,637,000
g) Total long-term financial liabilities	\$ 424,000	Nil	Nil
h) Cash dividends per share for each class of share	\$ Nil	Nil	Nil

The increasing losses and increasing net losses reflect higher overhead expenses associated with the Company's escalating Blue Mountain project development. Similarly, the increases in total assets result from a combination of the deferral of exploration costs and the increasing cash position that has resulted from successful financing activities. On a comparative basis, the Company has increased these activities as a direct function of the successful results of its exploration program and its increasing commitment to building a power plant up to 35 MW. During the 2006 & 2007 fiscal years the company raised approximately \$32.7 million primarily to fund the continued exploration and the development of the Blue Mountain Geothermal Project in Nevada, U.S.A. Consequently total assets increased significantly when compared to prior year totals. Long term liabilities are estimated asset retirement obligations.

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SUMMARY OF QUARTERLY RESULTS

	Period	Revenue	Loss (Income)	Loss (income) per share (Basic and fully diluted)
		(Unaudited)	(Unaudited)	(Unaudited)
2 nd	Quarter 2008	\$ Nil	\$590,532	\$ 0.01
1 st	Quarter 2008	\$Nil	\$491,292	\$ 0.01
4 th	Quarter 2007	\$ Nil	\$2,030,000	\$ 0.015
3 rd	Quarter 2007	\$ Nil	\$357,000	\$ 0.01
2 nd	Quarter 2007	\$ Nil	\$251,000	\$ 0.005
1 st	Quarter 2007	\$ Nil	\$237,000	\$ 0.01
4 th	Quarter 2006	\$ Nil	\$(26,000)	\$ (0.01)
3 rd	Quarter 2006	\$ Nil	\$1,235,000	\$ 0.04

The loss for the disclosed periods results from the Operating Expenses incurred in each Quarter. The Company's Operating Expenses relate to the financial resources available and the development work undertaken. Consequently, observable trends may not be meaningful.

The current trend is generally increasing losses as the Company grows and develops its most advanced geothermal project at Blue Mountain. Normalized overhead expenses are growing as a result of increasing activity. At the time of writing, the Company's overhead expense remains approximately \$700,000 dollars per quarter. Management anticipates that the Company will incur losses until its Blue Mountain project is in commercial operation.

The loss in the second quarter of 2008 as well as the first half of the year is the result of increasing operating expenses - people and associated costs. The loss in the fourth quarter of fiscal 2007 resulted primarily from higher administration, consulting and stock based compensation expenses, as well as a foreign exchange loss resulting from a rising Canadian exchange rate. The loss in the third quarter of 2006 was caused by a significant Company marketing program as well as stock-based compensation expenses. The income in the final quarter of 2006 was the result of three factors: a) the Company earned approximately \$173,000 in interest income; b) the Company realized a foreign exchange gain of approximately \$148,000; and c) the Company realized gains on marketable securities aggregating \$43,000.

TRANSACTIONS WITH RELATED PARTIES

During the three months ended December 31, 2007 and 2006, the following payments were made or accrued to directors, officers, former officers and to companies controlled by directors of the Company:

	2007	2006
Consulting	\$ 166,076	\$ 144,680
Director fees	\$ 30,636	\$ 21,000
Geothermal consulting	\$ 472,416	\$ 461,388
Rent	\$ 11,643	\$ -
Recruitment fees	\$ 131,200	\$ -
Capital assets	\$ 102,143	\$ -

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During the quarter the Company concluded the hiring of former employees and the purchase of certain assets from Fairbank Engineering Limited, a Company owned by the President & CEO of the Company. Concurrently, the Company entered into an employment agreement with Mr. Fairbank. In addition, the Company paid the first portion of a success based project financing contract with a director of the Company that may pay approximately \$1.9 million upon successful closing of: the bridge loan of \$20 million, the construction financing and take out equity financing.

As at December 31, 2007, a total of \$234,818 was owing to directors, officers and companies controlled by directors of the Company. This amount is included in accounts payable and accrued liabilities, is interest free, unsecured and is repayable on demand.

OFF-BALANCE SHEET ARRANGEMENTS

As at December 31, 2007 and up to the effective date of this MD&A, the Company has provided a letter of credit under the terms of the 20-year power purchase agreement with Nevada Power Company. As security for the letter of credit the Company has placed \$645,000 USD on deposit at a Canadian Chartered Bank. Nevada Power Company has the right to draw upon these funds in the following circumstances: 1. if the Company fails to make any required payments under the contract; 2. if the letter of credit is not renewed by the required date; 3. or if certain conditions regarding the credit rating of the issuing financial institution are not met. In addition, one of the terms of the LGIA (executed during November) requires posting a letter of credit for US\$1,370,000 US\$ July 1, 2008. Also, subsequent to the calendar year end, during February, the Company negotiated a US\$10 million letter of credit with Glitnir Banki hf to support the Engineering, Construction and Procurement Limited Notice to Proceed (LNTP). The Company has no other material off-balance sheet arrangements, such as guarantee contracts, derivative instruments or any other obligations that trigger financing, liquidity, market or credit risk to the Company.

ACTUAL AND PROPOSED TRANSACTIONS

In the normal course of business, the Company evaluates geothermal properties for potential acquisitions or disposals which, if appropriate, would be presented to the Board for consideration. The only transaction during the quarter was the purchase of assets and hiring of employees of Fairbank Engineering Ltd.

CHANGES IN ACCOUNTING POLICIES INCLUDING INITIAL ADOPTION

During the three months ended December 31, 2007 the Company did not change any accounting policies.

FINANCIAL INSTRUMENTS AND OTHER INSTRUMENTS

The Company's financial instruments consist of cash and cash equivalents, amounts receivable, marketable securities and accounts payable and accrued liabilities. The fair value of these instruments approximates their carrying value due to their short-term maturity of less than one year.

Cash equivalents include money market based investments and term deposits where maturity is less than ninety days or that may be liquidated at the Company's option without significant penalty. The amounts invested are in excess of amounts protected by the Canadian Federal Government deposit insurance program. However, it is management's opinion that the Company's financial instruments are not exposed to significant credit or interest rate risk.

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OUTSTANDING SHARE DATA

The Company has authorized unlimited common shares, without par value, 25,000,000 first preferred shares, without par value, and 25,000,000 second preferred shares without par value. Refer to Note 7 of the financial statements. As at December 31, 2007, the Company had 77,086,671 common shares issued and outstanding. There are no other classes of shares issued and outstanding. As of the date of this report, the Company had 77,429,171 common shares outstanding. As at December 31, 2007, the Company had 6,645,000 stock options outstanding at various exercise prices and expiring on various future dates. As of the date of this report the Company had 6,475,000 stock options outstanding at various exercise prices and future dates. As at December 31, 2007, the Company had 42,731,167 share purchase warrants outstanding at various exercise prices and expiring at various future dates. As of the date of this report the Company had 42,718,667 share purchase warrants outstanding at various exercise prices at future dates. As at December 31, 2007, the Company had 3,419,493 agents' units outstanding and exercisable at prices of \$0.65 to \$0.90 per unit expiring April 28, 2008 to March 1, 2009. Each unit consists of one share and one share purchase warrant. As of the date of this report 1,573,333 agents' units were outstanding at an exercise price of \$0.90 and 1,846,160 agent's units were outstanding exercisable at \$0.65. At the effective date of this MD&A, if all of these options and warrants were exercised, a total of 133,461,824 common shares would be issued and outstanding.

INVESTOR RELATIONS

In December 2006, the Company extended its contract with Pro-Edge Consultants Inc., an investor relations firm that represents companies in the resource sector. In January 2008 the Company retained the services of CCM consulting, a division of Cronus Capital Markets (CCM) Inc. to assist the Company with information based strategies to increase market efficiencies and overall liquidity. The Company also retains Ms. Shelley Kirk for investor relations services on a contract basis.

CAPITAL RESOURCES AND LIQUIDITY

The Company does not have operations that generate positive cash flow. At December 31, 2007 the Company had \$7,484,826 in cash and equivalents on hand. At December 31, 2007, the Company had working capital of \$(437,583). The cash and equivalents on hand as well as the available Glitnir bridge commitment will be used to advance, primarily, the Blue Mountain Geothermal Project and to fund general office and administrative costs. Historically the Company has been able to complete all of its exploration activities and to meet its financial commitments. Prior to the Glitnir funding, the Company's activities have been funded by proceeds from private placements of the Company's securities, the exercise of incentive share purchase options and of share purchase warrants, as well as US Department of Energy funding on certain properties, and earn-in interests on certain properties.

During the second quarter of 2008 the Company closed a bridge loan with Glitner Banki hf ("Glitner") for \$20 million, US\$5 million of which was drawn at year end. The loan is repayable at the earlier of 12 months from the effective date or the closing of construction financing. The Company has received a construction loan commitment from Morgan Stanley Senior Funding Inc. for \$100 million, subsequently amended to include participation by Glitner, and also a take out equity commitment from MS Greenrock LLC for \$100 million. While it has been successful to date, there is no assurance that the Company will be successful in obtaining future funding.

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RISKS AND UNCERTAINTIES

By its very nature, geothermal exploration and development involves a high degree of risk and considerable expenditures are required to substantiate the commercial viability of a geothermal field and then to develop it into profitable production. The Company competes with other geothermal enterprises, some of which have greater resources to explore and to develop geothermal concessions. These resources include money, personnel, consultants and equipment.

The Company is at risk from changes in general economic conditions and financial markets, changes in the price of oil, gas and electricity, changes to current favorable tax incentives with respect to production tax credits, changes in technological, and operational hazards in the Company's exploration, construction and development activities, uncertainties inherent in the resource development, the timing and availability of financing, governmental and other approvals, and other risk factors listed from time to time by the Company. These factors may impact upon the Company's ability to finance its programs and to carry out operations.

The Company's geothermal properties are all located in the United States. As a result, the Company is subject to currency fluctuations. The exploration activities expose the Company to potential environmental liabilities relating to the development of the geothermal concessions in accordance with United States laws and regulations.

There is no guarantee that title to the properties in which the Company has a recorded interest will not be challenged. However, management is not aware of any impediment to its ownership of these properties. Due to risks and uncertainties, including the risks and uncertainties identified above and elsewhere in this MD&A, actual events may differ materially from current expectations.

FORWARD LOOKING STATEMENTS AND ESTIMATES

Except for statements of fact related to the Company, certain statements made herein may constitute "Forward-Looking Statements". These include, but are not limited to, statements respecting anticipated business activities, planned expenditures, corporate strategies, and investigation and acquisition of new projects. Forward-looking statements are frequently characterized by words such as "plan", "expect", "project", "intend", "believe", "anticipate", and other similar words, or statements that certain events or conditions "may" or "will" occur. Although the Company believes that its expectations reflected in these forward-looking statements are reasonable, such statements involve risks and uncertainties and no assurance can be given that actual results will be consistent with these forward-looking statements. Forward looking statements are based on the beliefs, opinions and estimates of management at the date the statements are made, current expectations at that date and these by their inherent nature entail various risks, uncertainties and other unknown factors. Consequently, there can be no assurance that such statements will prove to be accurate and actual results and future events could differ materially from those anticipated in such statements. Some important factors that could cause actual results to differ from these forward-looking statements include those described under the heading "Risks and Uncertainties" contained immediately before this section. Therefore the reader is cautioned not to place undue reliance on forward-looking statements. Further, the Company disclaims any obligation or intention to update or to revise any forward-looking statement, whether as a result of new information, of future events, or otherwise except as may be required under applicable securities legislation.

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This MD&A contains estimates of geothermal resources. By its very nature, the estimation of resources is uncertain and involves subjective judgments about many factors. The accuracy of any such estimates is a function of the quality and quantity of available data, of the assumptions made and of the judgments used in the engineering and of the geological and of the geophysical interpretations, which may ultimately prove to be unreliable. There can be no assurance that these estimates will be accurate or that such geothermal resources can be successfully and economically exploited.

CORPORATE DISCLOSURE PRACTICES, POLICIES AND CONTROLS

The Company maintains a system of internal controls to provide reasonable assurance that assets are safeguarded and financial information is accurate and reliable. The Board of Directors has the responsibility to understand the principal risks of the business of the Company and to confirm that there are systems in place that effectively monitor and manage those risks with a view to the long-term viability of the Company. Committees of the Board presently consist of an Audit Committee, a Compensation and Nominating Committee and a Governance Committee. The Audit Committee consists of four directors, three of whom are considered independent. The role of the Audit Committee is to review the Company's financial statements and the financial disclosure that is publicly disseminated, to review the systems of internal controls, and to monitor the performance and the independence of the Company's external auditors. The Compensation and Nominating Committee consists of the three directors, two of whom are considered independent. The role of the Compensation and Nominating Committee is to recommend levels of executive compensation and to identify and to recommend to the Board the new director nominees at each annual meeting of the shareholders. The Governance Committee consists of four directors, three of whom are considered independent. The role of the Governance Committee is to establish and to monitor the governance practices and procedures of the board of directors, and to monitor the effectiveness of the Board of Directors and of the Board Committees.

The board of directors has implemented the following policies: 1. Code of Business Conduct and Ethics. This policy reaffirms the Company's high standards of conduct; 2. Code of Employee Conduct. This policy reaffirms the Company's high expectations of its Members; 3. Communications and Corporate Disclosure Policy. The objective of this policy is to ensure that communications to the investing public about the Company is timely, complete, factual and accurate and broadly disseminated in accordance with all legal and regulatory requirements; 4. Privacy Policy. The purpose of this policy is to balance the privacy rights of individuals and the information requirements of private organizations; and 5. Whistle Blower Policy. The purpose of this policy is to provide the Company's employees and consultants with a mechanism by which they can raise any concerns free of any discrimination, retaliation or harassment. Copies of these policies are available from the Company.

The Company continually evaluates, under the supervision of the President and Chief Financial Officer, the effectiveness of the design and operation of the Company's disclosure controls and procedures. Based upon this evaluation, the President and Chief Financial Officer have concluded that the Company's disclosure controls and procedures are effective and that the information required to be (a) disclosed is recorded, processed, summarized and reported in a timely manner (b) disclosed in reports is accumulated and communicated to management, including the Company's President and Chief Financial Officer, to allow timely decisions regarding required disclosures.

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OTHER INFORMATION

The Company's web site address is www.nevadageothermal.com. A copy of this management discussion and analysis, the 2007 audited financial statements, previously published management discussion and analysis, previously published financial statements, and other information, is available on the Company's web site or on the SEDAR website at www.sedar.com. The Company is listed on the TSX Venture Exchange with the trading symbol "**NGP**".

APPROVAL

The Audit Committee of the Company has approved the disclosure contained in this management discussion.

DISCLAIMER

The information contained within this discussion, by its very nature, is not a thorough summary of all matters and developments concerning Nevada Geothermal Power Inc. This information should be considered with all of the disclosure documents of the Company. The information contained herein is not a substitute for a detailed investigation or an analysis of any issue related to the Company. No securities commission or regulatory authority has reviewed the accuracy or adequacy of the information presented. Further, certain data included in this document may be historical in nature. Consequently, it may not have been verified by the Company's technical staff and therefore it should not be relied upon.